



MOUNTRAIL-WILLIAMS ELECTRIC COOPERATIVE

RATE SCHEDULES

UPDATED: September 2025



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RATE SCHEDULE "A-1": GENERAL SERVICE SINGLE PHASE

CLASS OF SERVICE: General Service, single phase.

RATE CLASS: 01, 07, 09, 60

AVAILABILITY

Available for service on a monthly basis for single-phase non-commercial, and will be subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered to be the Consumer's system and shall be furnished and maintained by the Consumer.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, single phase, 120/240 volts.

RATE PER MONTH

Base Charge: \$12.00 per month

Energy Charge:

- First 1,200 KWH per month: 8.9 cents per KWH
- Over 1,200 KWH per month: 8.1 cents per KWH

MINIMUM MONTHLY CHARGE

Minimum monthly charge under the above rate shall be the base charge plus required additional capacity charge and/or aid to construction facility charge.

CAPACITY CHARGE

A capacity charge shall be \$0.50 for each additional KVA of transformer capacity required in excess of 25 KVA. If the initially requested transformer KVA capacity is to be lowered by request, the consumer agrees to pay the cost for labor and overhead expenses for the requested facilities (transformers and metering) unless it is determined by the Cooperative that it is feasible to leave the existing transformers and facilities in place.

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MWEC Board of Directors on 9/30/2025

RATE SCHEDULE "A-NT-1": GENERAL SERVICE SINGLE PHASE – CITY OF NEW TOWN

CLASS OF SERVICE: General Service, single phase, City of New Town.

RATE CLASS: 220, 235, 281

AVAILABILITY

Available for services on a monthly basis in the City of New Town for all single phase, non-commercial and will be subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered to be the Consumer's system and shall be furnished and maintained by the Consumer.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, single phase, 120/240 volts.

RATE PER MONTH

Base Charge: \$ 7.00 per month

Energy Charge:

- First 1,200 KWH per month: 8.9 cents per KWH
- Over 1,200 KWH per month 8.1 cents per KWH

MINIMUM MONTHLY CHARGE

Minimum monthly charge under the above rate shall be the base charge plus required additional capacity charge and/or aid to construction facility charge.

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MWEC Board of Directors on 9/30/2025

RATE SCHEDULE "AC-EH-1": AIR CONDITIONING AND ELECTRIC HEAT

CLASS OF SERVICE: Air conditioning and Electric Heat Rate.

RATE CLASS: 70, 90, 92, 221, 224, 239, 242, 275, 276, 277

AVAILABILITY

Available to Mountrail-Williams Electric residential and commercial consumers with electrical loads meeting conditions of services. Consumer must also purchase all energy used on the premises from the Cooperative to qualify for this incentive rate, except on a temporary basis due to a power outage. Only energy metered in billing periods as outlined below, qualify for this incentive rate. These rates are subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

The consumer's electric heating and air conditioning installation must be a permanent electric resistance and/or a heat pump heating system. The heating must be all electric or, if not, the electric heat load must be a minimum of 8 KW.

The system will be metered and controlled separately from regular service. Mountrail-Williams Electric will furnish the metering equipment. The qualifying consumer will furnish, and have installed at their expense, any wiring necessary to permit the sub-metering of the electric heat and air conditioning load.

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered to be the consumer's system and shall be furnished and maintained by the consumer, the exception being the metering equipment which will be the responsibility of the Cooperative.

Mountrail-Williams Electric and its power supplier reserve the right to inspect all heat and air conditioning and associated metering installation.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, single phase, 120/240 volts.

RATE PER MONTH

For all electric energy registered on the meter in the **billing period of May through September**: 5.6 cents per KWH.

For all electric energy registered on the meter in the **billing period of October through April**: 4.3 cents per KWH.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MWEC Board of Directors on 9/30/2025

RATE SCHEDULE "C-1": COMMERCIAL SINGLE PHASE/THREE PHASE LESS THAN 50 KVA

CLASS OF SERVICE: Commercial general service, single/three phase service of 50 KW or less and less than 50 KVA installed capacity.

RATE CLASS: 10, 11, 15, 17

AVAILABILITY

Available for service on a monthly basis for small commercial consumers for purposes other than irrigation and agricultural farm services. Line conversion for this service will be in accordance with the Cooperative's Line Extension Policy. This rate is subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines, other electrical and motor protective equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

The consumer shall at all times operate its electrical equipment in such a manner that will not cause a safety hazard, endanger the power supplier's facilities, or disturb or degrade service to other cooperative consumers.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, 120/240, 120/208, 277/480 voltage combinations, single or three phase.

RATE PER MONTH

RATE CLASS: (10) Single phase of less than or equal to 25 KVA installed capacity.

Base Charge: \$ 18.00 per month

Energy Charge:

- First 1,200 KWH per month: 9.9 cents per KWH
- Over 1,200 KWH per month: 9.0 cents per KWH

RATE CLASS: (15) Single phase of greater than 25 KVA; (11, 17) Three phase of less than 50 KVA

Base Charge: 45.00 per month

Demand Charge: \$13.00 per Kilowatt of measured demand per month, plus

Energy Charge: All kilowatt hours: 5.6 cents per KWH

MINIMUM MONTHLY CHARGE

Minimum monthly charge under the above rate shall be the base charge plus required additional capacity charge and/or aid to construction facility charge.

CAPACITY CHARGE

A capacity charge shall be \$0.50 for each additional KVA of transformer capacity required in excess of allowed KVA. If the initially requested transformer KVA capacity is to be lowered by request, the consumer agrees to pay the cost for labor and overhead expenses for the requested facilities (transformers and metering) unless it is determined by the Cooperative that it is feasible to leave the existing transformers and facilities in place.

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

MISCELLANEOUS

The patron having selected one schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the patron's use of service. The Cooperative reserves the right to limit the load on this schedule.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MVEC Board of Directors on 9/30/2025

RATE SCHEDULE "C-2": COMMERCIAL THREE PHASE 50 KVA OR MORE

CLASS OF SERVICE: Large Commercial and Industrial. Three phase service of 50 KW or more; or 50 KVA or more installed capacity.

RATE CLASS: 50, 51

AVAILABILITY

Available for service on a monthly basis for commercial consumers for purposes other than irrigation and agricultural farm services. This schedule will only be made available where it is to the mutual advantage of the Cooperative and Consumer to more feasibly serve large loads that cannot be served by single phase and where three phase is readily available. Line conversion for this service will be in accordance with the Cooperative's Line Extension Policy. This rate is subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines, other electrical and motor protective equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

The consumer shall at all times operate its electrical equipment in such a manner that will not cause a safety hazard, endanger the power supplier's facilities, or disturb or degrade service to other cooperative consumers.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, three phase, primary or secondary voltage delivery as desired of 120/240, 120/208, 277/480, 240/480.

RATE PER MONTH

Base Charge: \$ 65.00 per month

Demand Charge: \$ 18.75 per kilowatt of demand per month, plus

Energy Charge: All kilowatt hours: 4.94 cents per KWH

MINIMUM MONTHLY CHARGE

Minimum monthly charge under the above rate shall be the base charge plus required additional capacity charge and/or aid to construction facility charge

CAPACITY CHARGE

A capacity charge shall be \$0.50 for each additional KVA of transformer capacity required in excess of 50 KVA. If the initially requested transformer KVA capacity is to be lowered by request, the consumer agrees to pay the cost for labor and overhead expenses for the requested facilities (transformers and metering) unless it is determined by the Cooperative that it is feasible to leave the existing transformers and facilities in place. (Transformers provided on location by the consumer will be subject to the additional monthly capacity charge.)

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

MISCELLANEOUS

The patron having selected one schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the patron's use of service. The Cooperative reserves the right to limit the load on this schedule.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MWEC Board of Directors on 9/30/2025

RATE SCHEDULE "C-2A": COMMERCIAL THREE PHASE 1000 KVA OR MORE

CLASS OF SERVICE: Large Commercial and Industrial. Three phase service of 1000 KW or more; or 1000 KVA or more installed capacity.

RATE CLASS: 64

AVAILABILITY

Available for service on a monthly basis for commercial consumers for purposes other than irrigation and agricultural farm services. This schedule will only be made available where it is to the mutual advantage of the Cooperative and Consumer to more feasibly serve large loads that cannot be served by single phase and where three phase is readily available. Line conversion for this service will be in accordance with the Cooperative's Line Extension Policy. This rate is subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines, other electrical and motor protective equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

The consumer shall at all times operate its electrical equipment in such a manner that will not cause a safety hazard, endanger the power supplier's facilities, or disturb or degrade service to other cooperative consumers.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, three phase, primary or secondary voltage delivery as desired of 120/240, 120/208, 277/480, 240/480.

RATE PER MONTH

Base Charge: \$ 70.00 per month

Demand Charge: \$ 19.77 per kilowatt of demand per month, plus

Energy Charge: All kilowatt hours: 4.76 cents per KWH

MINIMUM MONTHLY CHARGE

Minimum monthly charge under the above rate shall be the base charge plus required additional capacity charge and/or aid to construction facility charge.

CAPACITY CHARGE

A capacity charge shall be \$0.50 for each additional KVA of transformer capacity required in excess of 50 KVA. If the initially requested transformer KVA capacity is to be lowered by request, the consumer agrees to pay the cost for labor and overhead expenses for the requested facilities (transformers and metering) unless it is determined by the Cooperative that it is feasible to leave the existing transformers and facilities in place. (Transformers provided on location by the consumer will be subject to the additional monthly capacity charge.)

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

MISCELLANEOUS

The patron having selected one schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the patron's use of service. The Cooperative reserves the right to limit the load on this schedule.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MWEC Board of Directors on 9/30/2025

RATE SCHEDULE "C-3": COMMERCIAL THREE PHASE 5 MVA OR MORE

CLASS OF SERVICE: Large Commercial and Industrial. Three phase service with billing demand of 2,500 KW or more, installed capacity of 5 MVA, and a load factor of 50% or more.

RATE CLASS: 54A

AVAILABILITY

Available for service on a monthly basis for commercial consumers for purposes other than irrigation and agricultural farm services. This schedule will only be made available where it is to the mutual advantage of the Cooperative and Consumer to more feasibly serve large loads that cannot be served by single phase and where three phase is readily available. Line conversion for this service will be in accordance with the Cooperative's Line Extension Policy. This rate is subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines, other electrical and motor protective equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

The consumer shall at all times operate its electrical equipment in such a manner that will not cause a safety hazard, endanger the power supplier's facilities, or disturb or degrade service to other cooperative consumers.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, secondary or primary voltage delivery per Agreement.

RATE PER MONTH

Base Charge: \$ 100.00 per month

Facility Charge: To be determined on a case-by-case basis dependent upon plant investment costs incurred to serve consumer. An amount charged each month for any class of utility service provided to a consumer for the actual, project funded amount remaining as a construction balance, minus any aid to construction, plus 1% over current cooperative cost of money, not to exceed a ten year recovery, plus:

Demand Charge: \$ 19.77 per KW of metered demand per month

- This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of thirty consecutive minutes during the current billing period as adjusted for power factor, but in no event is billing demand less 2,500 kW. In no event shall the billing demand be less than the amount specified in any contract with the consumer, plus

Energy Charge: All metered kilowatt hours: 4.55 cents/KWH, plus

Minimum Load Factor Charge: The Minimum Load Factor Charge is the component of the rate using the actual kilowatt hours of energy sold divided by the maximum kilowatt hours of energy possibly sold in the power suppliers billing cycle. The result is then tested; if over 50%, no minimum Load Factor Charged required;

- If under 50%, the Minimum Load Factor charge is, Maximum kilowatt hours of energy possibly sold in the power suppliers billing cycle times 50%, minus actual kilowatt hours of energy sold
- Minimum Load Factor kilowatt hours at 4.55 cents/KWH

Each month during the term hereof the Consumer shall pay the Cooperative the sum of the Base Charge, Facility Charge, Demand Charge, Energy Charge, and a Minimum Load Factor Charge.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty consecutive minutes during the month for which the bill is rendered, as recorded by a demand meter and adjusted for power factor.

PAYMENTS TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENT

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

MISCELLANEOUS

The patron having selected one schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the patron's use of service. The Cooperative reserves the right to limit the load on this schedule.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MVEC Board of Directors on 9/30/2025

RATE SCHEDULE "C-4": COMMERCIAL THREE PHASE 15 MVA OR MORE

CLASS OF SERVICE: Large Commercial and Industrial. Three phase service with billing demand of 10 MW or more, installed capacity of 15 MVA or more, and a load factor of 50% or more.

RATE CLASS: 67

AVAILABILITY

Available for service on a monthly basis for commercial consumers for purposes other than irrigation and agricultural farm services. This schedule will only be made available where it is to the mutual advantage of the Cooperative and Consumer to more feasibly serve large loads that cannot be served by single phase and where three phase is readily available. Line conversion for this service will be in accordance with the Cooperative's Line Extension Policy. This rate is subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines, other electrical and protective equipment beyond the metering point, shall be considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer.

The Consumer shall at all times operate its electrical equipment in such a manner that will not cause a safety hazard, endanger the power supplier's facilities, or disturb or degrade service to other cooperative Consumers. This includes but is not limited to, installing or operating motors or other electrical equipment in a manner that causes detrimental voltage fluctuations, harmonics or other disturbances in the power supplies transmission and/or distribution supplies. Specific requirements are outlined in "Mountrail-Williams Electric Cooperative Technical Standards and Requirements."

Power Factor Adjustment

- The consumer is expected to maintain a power factor between 95% lagging to 95% leading; however, if test made by the Cooperative at the metering point should be below 95% lagging, the demand for billing purposes may be adjusted. For each full percentage point by which the power factor is lower than 95% lagging, the Cooperative may increase the billing demand 1%.

The power supplier will not be responsible for any damage on consumer motors or equipment due to overload, loss of phase, or any electrical disturbance on the line. It is therefore recommended that the consumer provide the necessary equipment for complete motor and equipment protection.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from compliance with any of the terms of this contract.

CHARACTER OF SERVICE

Consumers subject to the terms and conditions of Schedule C-4 must meet the following characteristics:

- Be served at one Premise (defined legal lot) through multiple Points of Delivery as allowed by the Cooperative
- Be in compliance with North Dakota electrical safety standards, administration and installation; and
- Maintain satisfactory Power Factor. Consumers with multiple locations and Energy loads will not be aggregated for billing purposes unless the Cooperative, in its sole discretion, determines the Consumer is circumventing the size cap to meet the load requirements of a common Premise.

- Alternating current 60 Hertz, secondary or primary voltage delivery per Agreement.

RATE PER MONTH

Facility Charge: To be determined on a case-by-case basis dependent upon plant investment costs incurred to serve consumer. An amount charged each month for any class of utility service provided to a Consumer for the actual, project funded amount remaining as a construction balance, minus any aid to construction, plus 1% over current cooperative cost of money, not to exceed a ten-year recovery, plus:

Base Charge: \$150.00

Demand Charge: \$ 19.77 per KW of metered demand per month,

- This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of thirty consecutive minutes during the current billing period as adjusted for power factor, but in no event is billing demand less 10.0 MW. In no event shall the billing demand be less than the amount specified in any contract with the consumer, plus

Energy Charge: All metered kilowatt hours: 3.93 cents/KWH, plus

Losses Charge: The Loss Energy Charge is the component of the rate per kilowatt-hour of energy that compensates for system losses from the Generation and Transmission Providers. This depends on where the service is connected. The losses will be programed into the meter for compensation.

Minimum Load Factor Charge: The Minimum Load Factor Charge is the component of the rate using the actual kilowatt hours of energy sold divided by the maximum kilowatt hours of energy possibly sold in the power suppliers billing cycle. The result is then tested; if over 50%, no minimum Load Factor Charged required.

- If under 50%, the Minimum Load Factor charge is, Maximum kilowatt hours of energy possibly sold in the power suppliers billing cycle times 50%, minus actual kilowatt hours of energy sold
- Minimum Load Factor kilowatt hours at 3.93 cents/KWH, plus

Taxes: Taxes in effect for the power supplier on an average unit of energy charge.

- All metered kilowatt hours at 0.0820 cents/KWH,

Each month during the term hereof the Consumer shall pay the Cooperative the sum of the Facility Charge, Demand Charge, Energy Charge, Losses Charge, Minimum Load Factor Charge, and Taxes (Facility Charge + Demand Charge + Losses Charge + Energy Charge + Load Factor + Taxes).

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty consecutive minutes during the month for which the bill is rendered, as recorded by a demand meter and for power factor.

PAYMENTS TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENT

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

This rate schedule supersedes rate schedules dated prior to 1/1/2026

Effective Date: 1/1/2026

Rate Authorized and Approved by MWEC Board of Directors on 9/30/2025

RATE SCHEDULE "C-U-1": COMMERCIAL URBAN

CLASS OF SERVICE: Commercial general service, single/three phase.

RATE CLASS: 240, 241, 250, 264, 283, 293, 19, 23

AVAILABILITY

Available for service on a monthly basis for commercial consumers within a franchised area. Three phase service will only be made available where it is to the mutual advantage of the Cooperative and Consumer for large loads that cannot be served by single phase and where three phase is readily available. Line conversion for this service will be in accordance with the Cooperative's Line Extension Policy. This rate is subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring poles, lines and other electrical equipment beyond the metering point shall be considered to be the Consumer's system and shall be furnished and maintained by the Consumer.

The consumer shall at all times operate its electrical equipment in such a manner that will not cause a safety hazard, endanger the power supplier's facilities, or disturb or degrade service to other cooperative consumers.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, 120/240, 120/208, 240/480, 277/480-volt combination single and three phase.

RATE PER MONTH

RATE CLASS: (283, 264, 240) Single Phase

Base Charge: \$ 13.00 per month

Energy Charge:

- First 2,000 KWH per month at 9.9 cents per KWH
- Over 2,000 KWH per month at .9.0 cents per KWH

RATE CLASS: (293, 250, 241, 19, 23) Three Phase

Base Charge: \$ 43.00 per month

Demand Charge: \$ 13.00 per Kilowatt of measured demand per month, plus

Energy Charge: All kilowatt hours at 5.6 cents per KWH.

MINIMUM MONTHLY CHARGE

Minimum monthly charge under the above rate shall be the base charge plus required additional capacity charge and/or aid to construction.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

MISCELLANEOUS

The patron having selected one schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the patron's use of service. The Cooperative reserves the right to limit the load on this schedule.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MWEC Board of Directors on 9/30/2025

RATE SCHEDULE "C-GE-1": COMMERCIAL GRAIN ELEVATORS/TERMINALS

CLASS OF SERVICE: Commercial Agricultural Grain Elevators/Grain Terminals.

RATE CLASS: 256

AVAILABILITY

Available for service on a monthly basis for Commercial Agricultural Grain Elevators/Grain Terminal consumers outside of a franchised city. Three phase service will only be made available where it is to the mutual advantage of the Cooperative and Consumer for large loads that cannot be served by single phase and where three phase is readily available. Line conversion for this service will be in accordance with the Cooperative's Line Extension Policy. This rate is subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines, other electrical and motor protective equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

The consumer shall at all times operate its electrical equipment in such a manner that will not cause a safety hazard, endanger the power supplier's facilities, or disturb or degrade service to other cooperative consumers.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, 120/240, 120/208, 277/480 voltage combinations, single or three phase.

RATE PER MONTH

Base Charge: \$ 44.00 per month

Energy Charge:

- First 2,000 KWH per month: 9.5 cents per KWH
- Over 2,000 KWH per month: 8.3 cents per KWH

MINIMUM MONTHLY CHARGE

Minimum monthly charge under the above rate shall be the base charge plus required additional capacity charge and/or aid to construction facility charge.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

MISCELLANEOUS

The patron having selected one schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the patron's use of service. The Cooperative reserves the right to limit the load on this schedule.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MWEC Board of Directors on 9/30/2025

RATE SCHEDULE "C-AG-1": AGRICULTURE

CLASS OF SERVICE: General Service, three phase service for agricultural farms and farm residence.

RATE CLASS: 13

AVAILABILITY

Available for service on a monthly basis for purposes other than irrigation. This schedule will only be made available where it is to the mutual advantage of the Cooperative and Consumer to more feasibly serve large loads that cannot be served by single phase and where three phase is readily available, for service on a monthly basis to farms and farm residence. Line conversion for this service will be in accordance with the Cooperative's Line Extension Policy. This rate is subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines, other electrical and motor protective equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

The consumer shall at all times operate its electrical equipment in such a manner that will not cause a safety hazard, endanger the power supplier's facilities, or disturb or degrade service to other cooperative consumers.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, 120/240, 120/208, 277/480-volt combination three phase.

RATE PER MONTH

Base Charge: \$ 32.00 per month

Energy Charge:

- First 1,200 KWH per month at 8.9 cents per KWH
- Over 1,200 KWH per month at 8.1 cents per KWH

MINIMUM MONTHLY CHARGE

Minimum monthly charge under the above rate shall be the base charge plus required additional capacity charge and/or aid to construction facility charge.

CAPACITY CHARGE

A capacity charge shall be \$0.50 for each additional KVA of transformer capacity required in excess of 50 KVA. If the initially requested transformer KVA capacity is to be lowered by request, the consumer agrees to pay the cost for labor and overhead expenses for the new facilities (transformers and metering) unless it is determined by the Cooperative that it is feasible to leave the existing transformers and facilities in place.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MVEC Board of Directors on 9/30/2025

RATE SCHEDULE "I-1": IRRIGATION

CLASS OF SERVICE: Irrigation.

RATE CLASS: 30

AVAILABILITY

Available to consumers for service to irrigation systems and irrigation pumps. This rate is subject to the established policies and regulations of the cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered to be the Consumer's system and shall be furnished and maintained by the Consumer.

The consumer shall at all times operate its electrical equipment in such a manner that will not cause a safety hazard, endanger the power supplier's facilities, or disturb or degrade service to other cooperative consumers.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz: single or three phase, at voltages of 120/240, 120/208, 277/480.

RATE PER MONTH

Base Charge: \$ 40.00.00 per month

Demand Charge: \$ 9.45 per kilowatt of measured demand per month, plus

Energy Charge: All KWH at 6.0 cents

MINIMUM MONTHLY CHARGE

Minimum monthly charge under the above rate shall be the base charge plus required additional capacity charge and/or aid to construction facility charge.

CAPACITY CHARGE

A capacity charge shall be \$0.50 for each additional KVA of transformer capacity required in excess of 50 KVA. If the initially requested transformer KVA capacity is to be lowered by request, the consumer agrees to pay the cost for labor and overhead expenses for the new facilities (transformers and metering) unless it is determined by the Cooperative that it is feasible to leave the existing transformers and facilities in place.

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MVEC Board of Directors on 9/30/2025

RATE SCHEDULE "GD-1": GRAIN DRYING

CLASS OF SERVICE: Low temperature, natural air electric grain drying service.

RATE CLASS: 80, 81, 82, 83, 84, 85

AVAILABILITY

Available to Mountrail-Williams Electric consumers with installation of low temperature grain drying loads. Consumer must also purchase all energy used on the premises from the Cooperative to qualify for this incentive rate, except on a temporary basis due to a power outage. This rate is subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines, other electrical and motor protective equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

The electric grain drying must be separately sub-metered. Mountrail-Williams Electric Cooperative will furnish the metering equipment. The qualifying consumer will furnish and have installed at their expense any wiring necessary to permit the sub-metering of all the grain drying load.

The consumer shall at all times operate its electrical equipment in such a manner that will not cause a safety hazard, endanger the power supplier's facilities, or disturb or degrade service to other cooperative consumers.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, 120/240, 120/208, 240/480, 277/480-volt combination single and three phase.

RATE PER MONTH

RATE CLASS: (80, 81, 82, 85) Single Phase

Base Charge: \$ 12.00 per month

Energy Charge: All kilowatt hours at 6.0 cents per KWH

RATE CLASS: (83, 84) Three Phase

Base Charge: \$ 30.00 per month

Energy Charge: All kilowatt hours at 6.0 cents per KWH

CAPACITY CHARGE

A capacity charge shall be \$0.50 for each additional KVA of transformer capacity required in excess of 15 KVA for single phase and 50 KVA for three phase. If the initially requested transformer KVA capacity is to be lowered by request, the consumer agrees to pay the cost for labor and overhead expenses for the new facilities (transformers and metering) unless it is determined by the Cooperative that it is feasible to leave the existing transformers and facilities in place.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MVEC Board of Directors on 9/30/2025

RATE SCHEDULE "SL-1": STREET LIGHTS

CLASS OF SERVICE: Street lights, single phase

RATE CLASS: 271

AVAILABILITY

Available to franchised towns or unorganized villages for white-way street lighting. This rate is subject to the established policies and regulations of the cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines, other electrical and motor protective equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

The consumer shall at all times operate its electrical equipment in such a manner that will not cause a safety hazard, endanger the power supplier's facilities, or disturb or degrade service to other cooperative consumers.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Single phase at readily available voltage for street lights.

RATE PER MONTH

Base Charge: \$2.00

All kilowatt hours: 7.5 cents per KWH.

AGREEMENT

A standard street light agreement must be signed for each light requested.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MWEC Board of Directors on 9/30/2025

RATE SCHEDULE "TGEN-1": TRANSMISSION LEVEL GENERATION

CLASS OF SERVICE: Generating facilities with service at transmission level.

RATE CLASS: 93, 94

AVAILABILITY

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence, and will be subject to the established policies and regulations of the Cooperative.

Applicable to all generation facilities interconnected at the transmission level. Transmission level is defined as having a normal operating voltage greater than 100kV. The purpose of this rate is to account for service to the generation facility during times when the generation facility is not generating sufficient power to cover their needs.

CONDITIONS OF SERVICE

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered to be the Consumers system and shall be furnished and maintained by the Consumer.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

RATE PER MONTH

Base Charge: \$2,169.00 per month

- This charge is an availability charge for providing service. and does not include any energy; and

NCP Demand Charge: \$0.64 per kW of NCP Billing Demand

- This charge only applies to interconnections to a transmission facility owned, operated, or maintained by the Cooperative.

This charge is for the rate at which energy is used; it is applied to the maximum kilowatt demand for any period of thirty (30) consecutive minutes during the current billing period as adjusted for power factor, but in no event is billing demand less 1,000 kW. In no event shall the billing demand be less than the amount specified in any contract with the consumer; and

Power Cost:

- The cost of power to serve the consumer including but not limited to capacity, delivery, ancillary, energy, fuel, and support charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The power cost will be calculated using the billing units defined in the same manner as defined in the Wholesale rate to the Cooperative including any ratchet provisions in the wholesale rate. The consumer's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the consumer's power cost at the wholesale supplier's metering point to the Cooperative.

Taxes: All metered kilowatt hours at \$0.00082 per KWH

- Taxes in effect for the power supplier on an average unit of energy charge. The tax rate will be updated annually.

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

This rate schedule supersedes rate schedules dated prior to 1/1/2021.

Effective Date: 1/1/2021

Rate Authorized and Approved by MVEC Board of Directors on 11/25/2020

RATE SCHEDULE "DG-1": DISTRIBUTED GENERATION

CLASS OF SERVICE: Small Distributed Generation.

RATE CLASS: 69

AVAILABILITY

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served, subject to the established rules and regulations of the Cooperative and the contract conditions.

Applicable to owners of small power production facilities of 50 kilowatts (kW) or less who are retail Consumers and who enter into a written contract with the Cooperative with respect to such service. Service shall be supplied at one point of delivery where part or all of the electrical requirements of the Consumer can be supplied from a source or sources, owned by the Consumer, and where such sources are connected for parallel operation of the Consumer's system with the system of the Cooperative. Consumer sources may include but are not limited to windmills, water wheels, solar conversion, batteries, and geothermal devices.

CONDITIONS OF SERVICE

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered to be the Consumer's system and shall be furnished and maintained by the Consumer. In the event the requested generation capacity exceeds the Consumer service drop capacity, an upgrade of the service drop capacity will be required at the expense of the Consumer.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supplier is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

This rate is not compatible with any other rate which is dependent on the use of sub-metering.

CHARACTER OF SERVICE

Alternating current 60 Hertz, 120/240, 120/208, 240/480, 277/480-volt combination single and three phase.

RATE PER MONTH

Rates for Sales to Consumer:

Power and energy delivered to the Consumer at the same location shall be billed on the appropriate rate schedule for the class of Consumer served where such rate schedule is the one for which Consumer qualifies without consideration of the generation facility. All sales of electric service to Consumer by Cooperative shall be metered separately from energy purchased by Cooperative through a bi-directional meter.

Rates for Purchase by Cooperative:

Consumer may sell all or a portion of the energy produced by its distributed generation system to the Cooperative or use all or a portion of the distributed energy to meet its own electric requirements. All purchases of electricity by Cooperative from Consumer shall be metered separately from energy sold to Consumer through a bi-directional meter. The Cooperative will compensate the Consumer for any excess energy produced at the Cooperative's Avoided Cost.

Avoided Cost:

The Avoided Cost shall be defined as the average annual wholesale fuel and energy costs per kWh energy purchased from the Cooperative's wholesale power supplier during the previous calendar year.

Avoided Cost	\$0.05670 / kWh
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Administrative Charge:

An administrative charge shall be applied to all distributed generation facility accounts.

Administrative Charge	\$10.00 / Month
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AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

This rate schedule supersedes rate schedules dated prior to 4/1/2025.

Effective Date: 4/1/2025

Rate Authorized and Approved by MWEC Board of Directors on 3/26/2025

RATE SCHEDULE "MUNI-1": MUNICIPAL

CLASS OF SERVICE: General Service for Municipal Electric Service.

RATE CLASS: 440, 450, 470, 483

AVAILABILITY

Available for all metered lighting and power requirements for public buildings or locations supported by public tax levies, and for which the city is liable for payment, in all municipalities served where the Cooperative is operating under a municipal franchise or permit.

This rate excludes public recreation and airport facilities and is subject to the established policies and regulations of the Cooperative.

CONDITIONS OF SERVICE

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered to be the Consumer's system and shall be furnished and maintained by the Consumer.

Details of the Cooperative's Conditions of Service are found in the Technical Standards and Requirements document.

The power supply is rendered safe and harmless from liability for injury or damage resulting from usage or compliance with any of the terms of this rate.

CHARACTER OF SERVICE

Alternating current 60 Hertz, 120/240, 120/208, 240/480, 277/480-volt combination single phase.

RATE PER MONTH

City Base Charge: \$ 12.00 per meter

Energy Charge: 5.5 cents per KWH

MINIMUM MONTHLY CHARGE

Minimum monthly charge under the above rate shall be the base charge plus required additional capacity charge and/or aid to construction facility charge.

CAPACITY CHARGE

If the initially requested transformer KVA capacity is to be changed by request, the consumer agrees to pay the cost for labor and overhead expenses for the new facilities (transformers and metering) unless it is determined by the Cooperative that it is feasible to leave the existing transformers and facilities in place.

AID TO CONSTRUCTION

If applicable, an Aid to Construction charge will be assessed according to the Line Extension Policy.

PAYMENT TERMS AND CONDITIONS

The above rate is net and due on or before the delinquent date printed on the current months billing, plus taxes. Payments to be made and service will be provided in accordance with applicable policies adopted by the Board of Directors.

RATE ADJUSTMENTS

Rate adjustments, upward or downward, reflecting power costs, tax changes, changing economic conditions, and other costs will be made by the Board of Directors to keep the Cooperative in a sound financial condition.

This rate schedule supersedes rate schedules dated prior to 1/1/2026.

Effective Date: 1/1/2026

Rate Authorized and Approved by MVEC Board of Directors on 9/30/2025